DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking) Regd. Office: - Shakti Sadan, Kotla Marg, New Delhi-110002 Corporate Identification Number (CIN) - U40103DL2001SGC111529 Telephone no-23235380- Tele-fax: - 23238064, Website – www.dtl.gov.in

No. F.42/DTL/402 / CS/ 2018-19 / 116

Date: 19th November, 2018

Ms. Rupa Deb, General Manager and Company Secretary, IFCI Limited, IFCI Tower, 61, Nehru Place, New Delhi

Dear Madam

Please find enclosed herewith Quarterly Report for the quarter ended September 30, 2018.

Thanking you.

Yours faithfully For Delhi Transco Limited

Chih

(P.K. Mallik) Executive Director (C.G.) & Company Secretary

Encl: As above



No: F.DTL/FIN/CA/17-18/

Dated: 1/11/2018

DM(F)-CA

The Company Secretary Delhi Transco Limited Shakti Sadan Delhi

Quarterly Report for the period ended 30.09.2018 for IFCI (Debenture Trustee)

- 1. The previous due date for the payment of interest and that all interest/principal due till date has been paid to Debenture holder:
 - Due date of payment of interest are 2^{nd} September and 2^{nd} March every year.

Interest was paid on,time (Dated-September 2, 2018) Principal was paid on time (Dated-March 2, 2018)

2. The Next due date for payment of Interest /principal and the same would be paid on due date:

The next due date for payment of interest is 2ndMarch2019. The next due date for payment of principal is 2ndMarch 2019.

3. Creation of Debenture Redemption Reserve as stipulated in the Debenture Trust Deed/Companies Act duly supported by Auditor's Certificate. and certificate of compliance with SEBI Circular No.4/2013 Debenture (Bonds) Redemption Reserve: Rs.70 Cr (as on 31.03.2018).For FY 2017-18 Auditor Certificate has been enclosed (Annex- A)

4. A certificate from the auditors of the company certifying that:

(i) The company has transferred sum equivalent to 25% of the value of debentures to debentures redemption reserve at the end of each financial year from the year in which debentures were issued as mentioned in circular no. 04/2013 dated 11/02/2013 issued by ministry of corporate affairs.

(ii) The company has invested a sum not less than 15% of the amount of debentures maturing during financial year 2017-18 ending on 30/06/2018 in prescribed modes, as mentioned in circular no. 04/2013 dated 11/02/2013 issued by ministry of corporate affairs.

Auditor Certificate has been enclosed. (Annex- 🐴)

- 5. Payment of interest up to the last due date. Interest paid up to the due date i.e. 2nd September 2018.
- Status of redemption of Debentures on due date, if any 3rd installment of Debenture redeemed on 2nd March 2018.
- 7. The Properties secured for the Debentures are adequately insured and policies are in the joint names of the trustees. (Note: In adherence to the Trust Deed, Kindly provide us with the original Insurance Policy with Original Renewals, if any)

Currently we are maintaining insurance reserve of .10% of GFA from the annual profit of the company.

- 8. In case of default (Principal and Interest), number of installments defaulted as on September 30, 2018 with amount overdue (give due date wise principal & interest separately). No default reported.
- 9. A Statement that the assets of the body corporate which are available by way of security are sufficient to discharge the claims of the debenture holders as and when they become due (Asset Cover Ratio). Auditor Certificate has been enclosed. (Annex- β)
- 10. Cash flows of the company are adequate for payment of interest and redemption of principal with details thereof.

The requirement of cash funds for the payment of interest and redemption of principal is being met out of the internal accruals of the company.

11. Repayment Schedule

Enclosed. (Annex- ${}^{1}C$)

12. Credit Rating assigned to the Debentures at present along with the certified true copy of the latest Credit Rating Letter in regards to the issue.

Crisil: BBB+/Positive (Outlook revised from 'Negative' and rating Reaffirmed)

India Rating (Fitch): "IND A+/Outlook Stable

The above credit ratings are the latest conducted by the agencies and are also available on their respective websites. (Annex- \mathfrak{ME})

For Submission to IFCI limited.

(Vikas Mangia) DM (F), Central Accounts

S. N. NANDA & CO. CHARTERED ACCOUNTANTS

E-mail : <u>snnco@snnco.net</u> : info@snnco.net C 43, PAMPOSH ENCLAVE GREATER KAILASH – I NEW DELHI - 110 048

PH: 91-11-26227853, 41731475 FAX: 91-11-26227853

November 19, 2018

The Company Secretary IFCI Limited IFCI Tower 61, Nehru Place New Delhi – 110019.

- A. The Delhi Transco Limited has transferred a sum of Rs. 10000 lakhs equivalent to 50% of the value of Debentures issued amounting to Rs.20000 lakhs to Debenture Redemption Reserve, out of its profit in accordance with Circular No.04/2013 dated 11/020/2013 issued by Ministry of Corporate Affairs. As on 30.09.2018 Debenture Redemption Reserve Stands for Rs. 7000 Lakhs
- B. The Company has invested a sum of Rs.300 lakhs, not less than 15% of the debenture amount of Rs. 2000 lakhs, maturing during Financial Year 2018-19 ending on 31/03/2019 in prescribed modes, as mentioned in Circular No.04/2013 dated 11/02/2013 issued by Ministry of Corporate Affairs.

For S.N. Nanda & Co. (Chartered Accountants) Firm Registration No. 00685N

AND Chtd CA S.N. Nanda Acctt Partner W Delh M. No. 005909

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S. N. NANDA & CO. CHARTERED ACCOUNTANTS

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PH: 91-11-26227853, 41731475 FAX: 91-11-26227853

November 19, 2018

The Company Secretary IFCI Limited IFCI Tower 61, Nehru Place New Delhi – 110019.

This is to certify that on the basis of Books of accounts and record presented before us, the assets of Delhi Transco Limited as on 30th September, 2018 which are available by way of security are sufficient to discharge the claims of the debenture holders as and when they become due.

For S.N. Nanda & Co. (Chartered Accountants) Firm Registration No. 00685N

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AND CA S.N. Nanda Chtd Partner Acctt M. No. 005909

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i s					_ / -
15 year DTI	L Bonds för Rs. 20	0 crores on half y	early interest	@ 09.5% to be real	deemeu in ±0°
•	equal	installments from	n Six year and	onward	
Date	Principal	Interest	Redemption	Payment	Balance
02-03-2010	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-09-2010	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-03-2011	2,00,00,00,000	9,50,00,000	- 0	9,50,00,000	2,00,00,00,000
02-09-2011	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-03-2012	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-09-2012	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-03-2013	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-09-2013	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-03-2014	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-09-2014	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-03-2015	2,00,00,00,000	9,50,00,000	0	9,50,00,000	2,00,00,00,000
02-09-2015	2,00,00,00,000	9,50,00,000		9,50,00,000	2,00,00,00,000
02-03-2016	2,00,00,00,000	9,50,00,000	20,00,00,000	29,50,00,000	1,80,00,00,000
02-09-2016	1,80,00,00,000	8,55,00,000		8,55,00,000	1,80,00,00,000
02-03-2017	1,80,00,00,000	8,55,00,000	20,00,00,000	28,55,00,000	1,60,00,00,000
02-09-2017	1,60,00,00,000	7,60,00,000		7,60,00,000	1,60,00,00,000
02-03-2018	1,60,00,00,000	7,60,00,000	20,00,00,000	27,60,00,000	1;40,00,00,000
02-09-2018	1,40,00,00,000	6,65,00,000	0	6,65,00,000	1,40,00,00,000
02-03-2019	1,40,00,00,000	6,65,00,000	20,00,00,000	26,65,00,000	1,20,00,00,000
02-09-2019	1,20,00,00,000	5,70,00,000		5,70,00,000	1,20,00,00,000
02-03-2020	1,20,00,00,000	5,70,00,000		25,70,00,000	1,00,00,00,000
02-09-2020	1,00,00,00,000	4,75,00,000	·····	4,75,00,000	1,00,00,00,000
02-03-2021	1,00,00,00,000	4,75,00,000	······	24,75,00,000	80,00,00,000
02-09-2021	80,00,00,000	3,80,00,000		3,80,00,000	80,00,00,000
02-03-2022	80,00,00,000	3,80,00,000		23,80,00,000	60,00,00,000
02-09-2022	60,00,00,000	2,85,00,000		2,85,00,000	60,00,00,000
02-03-2023	60,00,00,000	2,85,00,000		22,85,00,000	40,00,00,000
02-09-2023	40,00,00,000	1,90,00,000		1,90,00,000	40,00,00,000
02-03-2024	40,00,00,000	1,90,00,000		21,90,00,000	20,00,00,000
02-09-2024	20,00,00,000	95,00,000	<u></u>	95,00,000	20,00,00,000
02-03-2025	20,00,00,000	95,00,000			0
		2,09,00,00,000	· · · · · · · · · · · · · · · · · · ·	4,09,00,00,000	

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India Ratings Upgrades Delhi Transco to 'IND A+', Outlook Stable

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· JAN 2018

By Nitin Bansal

India Ratings and Research (Ind-Ra) has upgraded Delhi Transco Limited's (DTL) Long-Term Issuer Rating to 'IND A+' from 'IND A'. The Dutlook is Stable. The instrument-wise rating actions are as follows:

Instrument	Date of Issuance	Coupon Rate (%)	Maturity Date	Size of Issue (billion)	Rating/Outlook	Rating Action
Long-term		-	June 2025	INR6.20 (reduced from INR6.73)	IND A+/Stable	Rating upgraded; Outlook revised
loans Bond	-	-		INR1.6	IND A+/Stable	Rating upgraded; Outlook revised
programme* Fund-based limits	-	-		INR1.75	IND A+/Stable/IND A1	Rating upgraded; Outlook revised; Sho term rating affirmed
Non-fund- based limits		-		INR1	IND A+/Stable/IND	Rating upgraded; Outlook revised; Sho term rating affirmed

Details in Annexure

KEY RATING DRIVERS

Higher-than-expected Improvement in Collections: The upgrade reflects a significant improvement in DTL's collections to above 90% of the revenue for the period April-November 2017 (FY17: 80%; FY16: 67%). This was due to a higher subsidy flow of INR3.3 billion (FY17: INR2.3 billion, FY16: INR1.5 billion) from the government of the National Capital Territory of Delhi (GNCTD) along with healthier cash payments from its key customers namely BSES Rajdhani Power Limited (BRPL; <u>IND BB-/Stable</u>), BSES Yamuna Power Limited (BYPL) and Tata Power Delhi Distribution Limited. Debtor additions slowed down to INR2.2 billion in FY17 (FY16: INR3.6 billion). Cash flow has improved in FY18 due to a refund of INR2.7 billion from NTPC Limited (<u>IND AAA/Stable</u>) for the credit towards the revised tariff against the power purchased between March 2005-March 2007.

Ind-Ra now expects DTL to recover 90%-100% of its annual billings whereas the earlier Negative Dutlook was based on the expectation that the company could recover only 60%-70% of its annual billings from the distribution companies (discoms). The current Stable Outlook reflects an improvement in the discoms' financial health, driven largely by the approval of tariff hikes, control on power purchase cost, and lower aggregate technical and commercial losses.

Substantial Debt Reduction: DTL's cash flow from operations improved in FY17 to INR6 billion from INR3.4 billion in FY16, on account of healthy payments from discoms and the subsidy flows. As a result, DTL serviced its dues towards the unsecured loans provided by its parent GNCTD. The overall debt repayment resulted in net leverage (total adjusted net debt/operating EBITDA) reducing to 2.4x in FY17 from 2.6x in FY16. Ind-Ra expects the ratio to reduce further to 1.9x by FYE18, despite the additional debt for ongoing capex. Interest coverage is also expected to improve to around 4.9x in FY18 from 4.4x in FY17 (FY16: 4.4x).

Increased ARR Continued in FY18: DTL's annual revenue requirement (ARR) increased to INR10.8 billion for FY18 (FY16: INR10.18 billion; FY15: INR7.34 billion) on account of allowance for the arrears pertaining to erstwhile Delhi Vidyut Board (DVB) and a true-up exercise for the recovery of past dues to the tune of INR2.98 billion. ARR excluding DVB arrears and past orders true-up increased to INR7.6 billion for FY18 (FY16: INR7.26 billion). Given that the final tariff order for FY17 was not approved, the company billed its consumers at the approved tariff for FY16,

Clear Path for Recovery of DVB Arrears: Delhi Electricity Regulatory Commission had allowed the recovery of INR1.92 billion (20% of the recognised DVB arrears of INR9.61 billion up to FYE15) in FY16 ARR. For FY18, the commission has allowed the recovery of DVB arrears to the extent of INR2.73 billion (25% of the arrears outstanding at FYE17) and decided that the past arrears may be liquidated in the next four years in equal instalments. The recovery of the same from the discoms would result in healthy cash accruals to the company annually. DTL has also billed the INR1.92 billion in FY17 basis the FY16 tariff order as the commission did not approve the tariff order for FY17. Ind-Ra believes the recovery of FY17 arrears would be adjusted in the next true-up exercise by the commission.

GNCTD Support Continues: The GNCTD has provided financial support to DTL through subsidy flow and flexibility in the repayments of unsecured loans. During FY18, the GNCTD continued its support to DTL by way of additional loans to the extent of INR1.5 billion for the latter's ongoing capex programme. The ratings are supported by the

Rating Rationale

Ratings

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Rating Rationale April 26, 2018 | Mumbai

Delhi Transco Limited

Rating outlook revised to 'Positive', rating reaffirmed

Rating Action

Po 700 0	
Rs.700 Crore Bond	ODION
1	CRISIL BBB+/Positive (Outlook revised from 'Neg
1 crore = 10 million	rating reaffine in Neg
Polosta	[rating reaffirmed)
Refer to annexure for Details of Instruments & Bank Facilities	
a bank Facilities	

Detailed Rationale

CRISIL has evised its outlook on the bonds of Delhi Transco Limited (DTL) to 'Positive' from 'Negative' and reaffirmed

The outlook revision reflects significant improvement in collection efficiency of dues from BSES Rajdhani Power Ltd (BRPI Yamuna Power Ltd (BYPL). DTL received 96% of the amount billed to its counterparties in fiscal 2018, against 64% and 4 2017 and 2016, respectively. Also, payment of power subsidy by Government of National Capital Territory of Delhi attributable to BRPL and BYPL, directly to DTL has improved the company's liquidity. Continued receipt of timely payme counterparties such as BYPL, BRPL, and Tata Power Delhi Distribution Ltd (TPDDL), and sustenance of adequate liquidit

The rating continues to reflect DTL's monopoly position in Delhi's transmission business, and efficiency of its operations in transmission loss and above normative line availability leading to full recovery of cost under the regulated tariff struc strengths are partially offset by weak counterparty risk profile, exposure to risks related to implementation of propo

Key Rating Drivers & Detailed Description Strengths

Monopoly in intra-state power transmission business in Delhi: DTL enjoys a natural monopoly and transmits pow central generating utilities, Pragati Power Corporation Ltd (PPCL) and Indraprastha Power Generation Company Ltd (IPGCi private generators, to discoms in Delhi. DTL's monopoly is likely to continue over the long term, as the economies of power t do not favour multiple networks in the same area. Also, as the designated state transmission utility (STU), it plans and coo wheeling of power and plays a crucial role in the state's economy, as the entire power available in the state flows through its

* Full-recovery of cost under regulated tariff structure: DTL operates under a well-developed regulatory framewc determined by Delhi Electricity Regulatory Commission (DERC), and enables DTL to recover expenses and allows for retur employed (RoCE, which includes interest cost) based on network availability, provided it meets DERC's stipulated operating it has continuously recovered revenue as set in tariff orders issued by DERC, supported by efficient operations with line as more than 99%, as against the performance benchmark of 98% set by the regulator for full recovery of cost and RoCE.

* Efficient operations: Transmission loss of less than 1% on its own network indicates DTL's efficient operating profile recovery of receivables from key customers was previously delayed, collection has improved since April 2016. The impri collection efficiency is also supported by GoNCTD paying the power subsidy of more than Rs 300 crore annually, attributab and BYPL, directly to DTL. The company's transmission network had above-normative line availability leading to full recover

Weaknesses:

* Weak counterparty risk profile: Main counterparties, BRPL and BYPL, accounting for over 60% of DTL's revenue, I financial risk profile because of large regulatory asset base and weak gearing. CRISIL believes this led to significant receivables for DTL, adversely impacting liquidity. Receivables increased to Rs 1575 crore as on March 31, 2017, from Rs 37 on March 31, 2011. The recovery of dues improved significantly in fiscal 2018 with DTL recovering almost 90% of the amount BRPL and BYPL, against 66% and 33% in fiscals 2017 and 2016, respectively. However, any further build-up of receivable medium term will be a key rating sensitivity factor.

* Exposure to risks related to large capex plan: DTL's cash flow depends on successful implementation and subsequent e capex by DERC. The company undertook capex of Rs 2500 crore between fiscals 2012 and 2017. The capex needs to be ap DERC to enable DTL to recover the expense by way of tariff. DTL suffered a large negative true-up of Rs 1035 crore in re fiscal 2014 due to downward revision in the capitalisation approved by DERC from fiscal 2008 to fiscal 2012 in the tariff orde

* Modest financial risk profile: DTL's financial risk profile is modest. It had cash and bank balance of (non-plan funds) of Rs as on March 31, 2018 (Rs 100 crore as on March 31, 2017). Cash accrual is expected to be sufficient to cover debt obligation medium term. Availability of unutilised working capital line of Rs 175 crore supports liquidity. Gearing was moderate at 0.84

https://www.crisil.com/mnt/winshare/Ratings/RatingList/RatingDocs/Delhi_Transco_Limited_April_26_2018_RR.html